FORWARD-LOOKING STATEMENTS:

DISCLAIMER

The presentation may contain forward-looking statements about future events within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, that are not based on historical facts and are not assurances of future results. Such forward-looking statements merely reflect the Company's current views and estimates of future economic circumstances, industry conditions, company performance and financial results. Such terms as "anticipate", "believe", "expect", "forecast", "intend", "plan", "project", "seek", "should", along with similar or analogous expressions, are used to identify such forward-looking statements. Readers are cautioned that these statements are only projections and may differ materially from actual future results or events. Readers are referred to the documents filed by the Company with the SEC, specifically the Company’s most recent Annual Report on Form 20-F, which identify important risk factors that could cause actual results to differ from those contained in the forward-looking statements, including, among other things, risks relating to general economic and business conditions, including crude oil and other commodity prices, refining margins and prevailing exchange rates, uncertainties inherent in making estimates of our oil and gas reserves including recently discovered oil and gas reserves, international and Brazilian political, economic and social developments, receipt of governmental approvals and licenses and our ability to obtain financing.

We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information or future events or for any other reason. Figures for 2010 on are estimates or targets.

All forward-looking statements are expressly qualified in their entirety by this cautionary statement, and you should not place reliance on any forward-looking statement contained in this presentation.

NON-SEC COMPLIANT OIL AND GAS RESERVES:

CAUTIONARY STATEMENT FOR US INVESTORS

We present certain data in this presentation, such as oil and gas resources, that we are not permitted to present in documents filed with the United States Securities and Exchange Commission (SEC) under new Subpart 1200 to Regulation S-K because such terms do not qualify as proved, probable or possible reserves under Rule 4-10(a) of Regulation S-X.
**Brazil is world’s tenth-largest oil consumer.**

- Brazil oil consumption growing at 2.38% p.a;
- OECD oil consumption growing at -0.04% p.a.

**Source:** BP Statistical Review 2010, PFC Energy

*Note: * Estimates for 2014 and 2020
EMERGING MARKETS INCREASE THEIR NECESSITIES OF INVESTING IN DOWNSTREAM

Oil demand evolution (MMbpd)

Developed & Emerging

- Ethanol Expansion supply
- Relevant increasing in Energy Efficiency - OECD
- Potential for a strong growth of automotive fleet and GDP in emerging countries

Source: BP Statistical Review, IEA, 2010
ALTHOUGH THE MAIN EXPECTED REFINING PROJECTS IN THE WORLD ARE EXPORT-ORIENTED, IN LATIN AMERICA AND IN ASIA, THE LARGEST PROJECTS ARE ORIENTED TO THE DOMESTIC MARKET.

Main projects to expand capacity in the world 2011 – 2016 (kbpd)

North America

Europe & Russia

Latin America

Africa

Middle East

Asia

North America

- Projects: Shell & Aramco, PBF Energy, Valero

Europe & Russia

- Projects: Shell & Aramco, PBF Energy, Sinopec, Total

Latin America

- Projects: PDVSA, Ecopetrol, Petrobras

Africa

- Projects: Sonangol, Petrochina, Aramco & Total

Middle East

- Projects: Iran Oil, Aramco & Sinopec, Petrochina & Total

Asia

- Projects: Petrochina, Indian Oil, Petro Vietnam

Source: Pira, Petrobras, 2011
FROM A DOWNSTREAM COMPANY, PETROBRAS BECAME AN INTEGRATED AND BALANCED COMPANY

The oil production and the Brazilian market demand currently exceed refining capacity.

By 2014, exports are projected to reach nearly 1 million bpd, even as refining capacity is expanded to process Brazilian production to meet demand.
GROWING PRODUCTION FULLY SUPPORTED BY DISCOVERIES

Petrobras Total Production (000 b/d)

- 4.5% p.y.
- 7.6% CAGR
- 2002: 1,809
- 2005: 2,217
- 2010: 2,583
- 2014: 2,980
- 2020: 3,950

Pre-Salt
- 2002: 1,078
- 2005: 1,809
- 2010: 2,217
- 2014: 2,741
- 2020: 1,078

Petrobras Total Reserves (bln boe) - SPE Criteria

- 18th consecutive years of fully replacing the production (229% in 2010)
- R/P ratio 18.4 years (SPE Criteria)

Proven Reserves 2002: 12,131
Proven Reserves 2005: 14,913
Proven Reserves 2010: 15,986
Potential Recoverable (Lula, Cernambi, Iara, Guará and Whales Park): 9,600
Transfer of Rights: 5,000
Total Resource Base: 29,000-31,000
Petrobras’ Corporate Strategy to 2020

Integrated Growth, Profitability and Sustainability

- Oil & gas production growth in a sustainable manner that will approximately double our production in the next 10 years
- Focus in oil, oil products, petrochemicals, gas & energy, biofuels, refining and distribution with an integrated and sustainable business model
- Consolidate leadership in the Brazilian market of natural gas, electricity generation and gas chemicals

Total Capital Investment Plan 2010-2014

US$ 224.1 billion

- Brazil 95%
- International 5%
- E&P 53%
- Distribution 33%
- RTM 8%
- G&P 2%
- Biofuels 2%
- Corporate 1%
- Petrochemicals 1%
90% OF DOWNSTREAM CAPEX FOR EXPANSION, QUALITY AND OPERATIONAL IMPROVEMENT. MORE THAN 90% OF E&P CAPEX IN BRAZIL

**Total E&P Investment**
$118.8 billion (2010-2014)
- 91% E&P Brazil
- 9% E&P International

**Total RTM Investment**
$73.6 billion (2010-2014)
- 50% Pre-Salt
- 30% Pos-Salt
- 29% Other

**First 2 Refineries Planned to Replace Projected Imports**

<table>
<thead>
<tr>
<th>Throughput (451 TBPD)</th>
<th>Output</th>
<th>Brazil projected imports by 2014 with no additional refining capacity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Medium 25-28º api</td>
<td>52</td>
<td>Coke 16, Jet fuel 47, LPG 150, Nafta 104, Others 104</td>
</tr>
<tr>
<td>Heavy 20º api</td>
<td>47</td>
<td>Coke 16, Jet fuel 47, LPG 150, Nafta 104, Others 104</td>
</tr>
<tr>
<td>Heavy 14-18º api</td>
<td>69</td>
<td>Coke 16, Jet fuel 47, LPG 150, Nafta 104, Others 104</td>
</tr>
<tr>
<td></td>
<td>291</td>
<td>Coke 16, Jet fuel 47, LPG 150, Nafta 104, Others 104</td>
</tr>
</tbody>
</table>

- Mainly products Brazil imports
- No additional gasoline production
Gas and Power Total Investment: US$ 17.8 billion (2010-14)

- 5th largest country in the world in total area (8.5 mln km²)
- More than 9,000 km of coast

- Complete natural gas transport and processing infrastructure
- Consolidate investments in power generation
- Invest in LNG
- Increase flexibility by converting natural gas to fertilizers
Continued expansion and integration with oil products

**Ethanol Exports and Production Capacity of Biodiesel in Brazil**

<table>
<thead>
<tr>
<th>Year</th>
<th>Ethanol Production (Thousands m³/year)</th>
<th>Ethanol Exports (Thousands m³/year)</th>
<th>Biodiesel Production Capacity (Thousands m³/year)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2010</td>
<td>886</td>
<td>449</td>
<td>507</td>
</tr>
<tr>
<td>2014</td>
<td>2,600</td>
<td>1,055</td>
<td>747</td>
</tr>
</tbody>
</table>

**Investments 2010-2014:**

US$ 3.5 Billion

**Strategy**

Act globally, on biofuels production, with relevant participation in biodiesel and ethanol business

- Ethanol
- Biodiesel
- R&D
- Logistics
LONG HISTORY OF TECHNOLOGICAL AND OPERATIONAL LEADERSHIP IN DEEPWATER

Deepwater Production 2009 Gross Global Operated¹

Petrobras operates 20% of global deepwater production

Source: PFC Energy
Note: (1) These 15 operators account for 98% of global deepwater production in 2009. Minimum water depth is 1,000 feet (about 300 meters)
• Petrobras’ portfolio represents about 27% of total industry value in deepwater, after the success in Pre-Salt.

Source: Wood Mackenzie
Formulation: Petrobras
MAIN PROJECTS SCHEDULED FOR 2010-2014

Th. bpd

- **Guará EWT**
  - Dynamic Producer
  - FPSO Cidade de Santos
  - 35,000 bpd

- **Tupi Pilot**
  - FPSO Cidade de Angra dos Reis
  - 100,000 bpd

- **Cachalote and Baleia Franca**
  - FPSO Capixaba
  - 100,000 bpd

- **Carimbé EWT**
  - P-48
  - 24,000 bpd

- **Jubarte**
  - FPSO P-57
  - 180,000 bpd

- **Tiro EWT**
  - SS-11
  - 30,000 bpd

- **Jaruá/Araracanga**
  - FPSO Cidade de Angra dos Reis
  - 100,000 bpd

- **Marlim Sul**
  - SS P-56
  - Module 3
  - 100,000 bpd

- **Arúna EWT**
  - FPSO Cidade Rio das Ostras
  - 15,000 bpd

- **Baleia Azul**
  - FPSO Cidade de Anchieta
  - 100,000 bpd

- **Guará Pilot FPSO**
  - 120,000 bpd

- **Roncador**
  - SS P-55
  - Module 3
  - 180,000 bpd

- **Lula NE Pilot FPSO**
  - 120,000 bpd

- **Cernambi FPSO**
  - 150,000 bpd

- **Carioca EWT**
  - FPSO
  - 100,000 bpd

- **4 EWT Pre-salt**

- **3 EWT Pre-salt**

- **2 EWT Pre-salt**

- **Whales Park FPSO P-58**
  - 180,000 bpd

- **Guaiamá FPSO**
  - 100,000 bpd

- **Lula NE Pilot FPSO P-62 (Mod. 4)**
  - 100,000 bpd

- **Papa-Terra TLWP P-61 & FPSO P-63**
  - 150,000 bpd

**Legend:**
- **EWT = Extended Well Test**
- **Intermediate/Heavy Oil**
- **Pre-salt**
- **Natural Gas**

**Projects:**
- **Canapu**
- **Uruguá/Tambaú**
- **Mexilhão**
- **Jubarte**
- **Tiro EWT**
- **Carimbé EWT**
- **Jaruá/Araracanga**
- **Guará EWT**
- **Marlim Sul**
- **Arúna EWT**
- **Baleia Azul**
- **Guará Pilot FPSO**
- **Roncador**
- **Lula NE Pilot FPSO**
- **Cernambi FPSO**
- **Carioca EWT**
- **4 EWT Pre-salt**
- **3 EWT Pre-salt**
- **2 EWT Pre-salt**
- **Whales Park FPSO P-58**
- **Guaiamá FPSO**
- **Lula NE Pilot FPSO P-62 (Mod. 4)**
- **Papa-Terra TLWP P-61 & FPSO P-63**

**Data:**
- 2010
- 2011
- 2012
- 2013
- 2014

**Notes:**
- Pre-salt = Extended Well Test
- Intermediate/Heavy Oil
- Pre-salt
- Natural Gas
PRE-SALT ACCOMPLISHMENTS TIMELINE

BIDs 2 and 3: Acquisition of Santos Basin Pre-Salt blocks

2000

Largest seismic acquisition and interpretation in the world

2002

1st wildcat well: Parati

2003

Next exploratory results: Carioca, Tupi (5 to 8 Bi boe) and Iara (3 to 4 Bi boe)

2004

2005

2006

2007

2008

2009

Tupi Extended Well Test

Lula Pilot
- 100,000 bopd and 5 M m³/d gas
- CO2 separation and reinjection
- Wells: 3 injectors and 5 producers

2010

2013

2017

PB > 0.8 M bopd
PB + Partners > 1 M bopd

PHASE 1a

PHASE 1b

PB > 0.8 M bopd
PB + Partners > 1.8 M bopd

2020

2nd phase of definitive development
- Significant production increase
- Innovation acceleration
- Massive use of new technologies specially tailored for Pre-Salt conditions
Ex: Commitment to give environmental friendly destination to the carbon dioxide produced from Pre-Salt reservoirs, ...

Ex: Lula Pilot breakeven in the US$ 35-45/bbl oil price range.
• Consortia sanctioned procurement of 13 FPSOs

Local content
More equipment availability
Expanded supply capacity
Increased flexibility
New suppliers
Lower prices

Environmental
Financial
Social

Strengthen Brazilian economy
Create jobs and income
Reinforce internal market

Create jobs and income
Reinforce internal market
Strengthen Brazilian economy
2010 Accomplishments

- Transfer of rights to produce 5 billion boe in specific areas of the pre-salt that are not under concession.
- Start up of FPSO Cidade de Angra dos Reis in Lula (Pilot Project) and Guara Extended Well Test.
- 8 more wells drilled, in a total of 20 wells drilled.

2011 Activities

- 9 rigs currently operating in the Pre-Salt Cluster, up to 3 new rigs to arrive.
- 4 new wells with drilling concluded, up to 20 additional wells to be drilled.
- Start-up:
  - Northeast Lula Early Production System: first semester 2011
  - Northeast Carioca Extended Well Test: mid 2011
  - South Cernambi Early Production System: Late 2011
Logistical Synergies: Pre-salt giant oil fields discovered close to the market

Analogy with the U.S.

Source of the base map: Google
PRE-SALT JOINT VENTURES

- Total Area: 149,000 km²
- Area Under Concession: 41,772 km² (28%)
- **Area Not Under Concession:** 107,228 km² (72%)
- Area With Petrobras Interest: 35,739 km² (24%)

**Blocks**

<table>
<thead>
<tr>
<th>Blocks</th>
<th>Consortium</th>
</tr>
</thead>
<tbody>
<tr>
<td>BC-60</td>
<td>BR (100%)</td>
</tr>
<tr>
<td>JUBARTE</td>
<td>Cachalote</td>
</tr>
<tr>
<td></td>
<td>Balia Franca</td>
</tr>
<tr>
<td></td>
<td>Baleia Azul</td>
</tr>
<tr>
<td></td>
<td>Baleia Anã</td>
</tr>
</tbody>
</table>

**Shore Distance** = 300 km

**Total Area** = 15,000 km²
There will be no regulatory changes in the areas under concession, including the pre-salt area already granted.
PRODUCTION SHARING AGREEMENTS

Production sharing agreements

- Petrobras will operate all blocks under this regime, with a minimum stake of 30%
- Consortium between Petrobras, Petro-sal and the winning bidder will be managed by the Operational Committee
- Petrobras will be able to participate in the bidding process to increase its stake

The winning bidder will be the company that offers the highest percentage of “profit oil” for the Brazilian Government.

Petrobras will have to follow the same percentage offered by the winning bidder.

The Brazilian Government will not assume the risks of the activities, except when it decides to invest directly.

Prior to contracting, the Government may evaluate the potential of the areas and may contract Petrobras directly.

Graphs are showing only hypothetical values.
o Petrobras’ current domestic production comes mainly from concessions (97%) owned by the company alone

o For the areas under development, the percentage of concession held without partners falls to 62%

o More than half (53%) of the blocks under exploration or appraisal are joint ventures

### Pie Charts

- **Concessions Under Production (247):**
  - Petrobras (100%) - 97%
  - Petrobras in Partnerships - 3%

- **Production Development Concessions (66):**
  - Petrobras (100%) - 62%
  - Petrobras in Partnerships - 38%

- **Exploration + Evaluation Concessions (54):**
  - Petrobras (100%) - 47%
  - Petrobras in Partnerships - 53%

---

35 Oil and Gas Companies (2010)
NEW TECHNOLOGIES TO INCREASE RECOVERY FACTOR

- 4D Seismic (Marlim; Marlim Sul; Albacora)
- ESP in a skid on the sea-bed (Espadarte-Fase III)
- Vertical Annular Separation and Pumping System (Congro; Malhado; Corvina)
- (Parque dos Temperos; Bonito)
- VASPS
- ESP in a skid on the sea-bed (Espadarte-Fase III)
- Vertical Annular Separation and Pumping System (Congro; Malhado; Corvina)
- (Parque dos Temperos; Bonito)
- VASPS
- ESP in a skid on the sea-bed (Espadarte-Fase III)
- Vertical Annular Separation and Pumping System (Congro; Malhado; Corvina)
- (Parque dos Temperos; Bonito)

- 2009
  - SBMS - Subsea Multiphase Pumping System (Marlim)
  - Subsea Christmas Tree. “Piggy-back” (Marimbá; Barracuda)
  - Oil Water Subsea Separation (Marlim)
  - TLWP (Papa-terra)

- 2010
  - RWI – Raw Water Injection (Albacora)
  - Subsea Christmas Tree. “Piggy-back” (Marimbá; Barracuda)
  - Oil Water Subsea Separation (Marlim)
  - TLWP (Papa-terra)

- 2011
  - SBMS - Subsea Multiphase Pumping System (Marlim)
  - Subsea Christmas Tree. “Piggy-back” (Marimbá; Barracuda)
  - Oil Water Subsea Separation (Marlim)
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  - Subsea Christmas Tree. “Piggy-back” (Marimbá; Barracuda)
  - Oil Water Subsea Separation (Marlim)
  - TLWP (Papa-terra)
INVESTING IN TECHNOLOGY PARTNERSHIPS

Expansion of CENPES makes it one of the largest research center in the world.

Petrobras´s partnerships with 120 universities and research centers has created one of the greatest concentrations of energy research in the world.

In the Technological Park of the Rio de Janeiro Federal University, four R&D centers for major equipment and services suppliers is currently under construction:

- Schlumberger
- Baker Hughes
- FMC Technologies
- Usiminas

Others companies are schedule to come to Brazil to develop technological centers:

- Cameron
- General Electric
- TenarisConfab
- Halliburton
- Vallourec & Mannesman
- IBM
- Weatherford
- Wellstream
- Technip
STRATEGIC PARTNERSHIPS

50 THEMATIC NETWORKS WITH 80 INSTITUTIONS

ANP

CENPES (manager)

MCT FINEP CNPq

Partner institution 1

Technical Scientific Committee

Partner institution 2

Partner institution 3

Partner institution 4

Partner institution 5

RESEARCH INSTITUTES

- Physical and Human Infrastructure
- Human Resources Training
- R & D Projects
- Technology Services

UNIVERSITIES

SUPPLIERS

INCUBATORS
PETROBRAS “BACKLOG”

**FLOATING RIGS (SEMI-SUBMERSIBLE AND DRILLING SHIP)**

<table>
<thead>
<tr>
<th>World</th>
<th>Brazil</th>
</tr>
</thead>
<tbody>
<tr>
<td>53%</td>
<td>9%</td>
</tr>
<tr>
<td>47%</td>
<td>91%</td>
</tr>
</tbody>
</table>

- Petrobras
- Other Operators

**DRILLING RIGS ABOVE 2,280M (7,500’)**

<table>
<thead>
<tr>
<th>World</th>
<th>Brazil</th>
</tr>
</thead>
<tbody>
<tr>
<td>52%</td>
<td>9%</td>
</tr>
<tr>
<td>48%</td>
<td>91%</td>
</tr>
</tbody>
</table>

- Petrobras
- Other Operators

Position in 09/12/2010 – Source: ODS-Petrodata
Approval for procurement/charter of the first round of 7 rigs to be constructed in Brazil:

- Deliveries beginning in 2015
- Local content specification of 65%

14 rigs scheduled for 2011: 12 to operate in a water depth equal or greater than 2,000 m, with the fleet totaling 60 units;

Bidding process for 28 units still under way;

7 rigs to start-up in 2012
### Critical Resources

<table>
<thead>
<tr>
<th>Critical Resource</th>
<th>Current Situation (Dec/10)</th>
<th>Delivery Plan (to be contracted) Accumulated Value</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>By 2013</td>
<td>By 2015</td>
</tr>
<tr>
<td>Drilling Rigs Water Depth Above 2,000 m</td>
<td>15</td>
<td>34</td>
</tr>
<tr>
<td>Supply and Special Vessel</td>
<td>254</td>
<td>465</td>
</tr>
<tr>
<td>Production Platforms SS e FPSO</td>
<td>44</td>
<td>53</td>
</tr>
<tr>
<td>Others (Jacket and TLWP)</td>
<td>79</td>
<td>81</td>
</tr>
</tbody>
</table>

26 rigs contracted, 28 more to be built by 2020:
- Until 2013: 13 rigs contracted before 2008 and 1 rig relocated from international operations*
- +12 new rigs contracted in 2008, through international bidding
- 2013-2020: Bidding process in progress, to contract 28 rigs to be built in Brazil. EAS won the bid for the first package - construction and chartering of seven drilling rigs to be built in Brazil

*(1) The rig reallocated from international operations, expire in 2015, so it is not considered in the 2020 accumulated value
*(2) The demand for long-term (2020) will be adjusted as new demand assessments are made.
Platforms Procurement

Recently built platform:
P-57: BrasFels – RJ
- Capacity: 180 thous. boe/day
- Value: US$ 1.2 billion
- Delivered two months ahead of schedule

Under Construction:
P-55: Estaleiro Atlântico Sul – PE (hull) /QUIP- RS (modules)

Under Construction:
P-56 and P-61: Brásfels (RJ)
P-62: Jurong (ES)
FPSO Cidade de Paraty: Brásfels (RJ)
FPSO Cidade de São Paulo: Brásfels (RJ)

Under Construction:
P-63: QUIP (RS)

8 FPSOs (Pre-salt): Ecovix – Rio Grande (RS)

- 7 production platforms and 8 hulls under construction;
- P-57 was delivered in 32 months, two months ahead of schedule and under competitive costs as compared to international prices. Reduction in construction time and cost;
- Inclusion of 900 new suppliers per year in Petrobras’ Corporate Vendor List;
- 13 new shipyards currently under construction, raising the total number to 50*;
- Index of local content rose from 57% in 2003 to 74% in 2010.

STRATEGIC SUBJECTS

CHALLENGE
Maximize Local Content

The local content is part of National Petroleum Agency evaluation

Strategic Subjects

Qualification
- Technological Qualification
- Professional Qualification

Industrial Policy
- Financing
- Regulation
- Tax Policy
- Foster micro and small companies

Industry Performance
- Sustainability
- Competitiveness
- Safety, Environment and Health

Prominp Projects Portfolio

E&P  MT  Downstream  GP&Pipelines  O&G IND  Environment  Technology
LONG TERM HR CHALLENGES

- 28 Drilling Rigs
- 146 Supply Boats
- New Stationary Production Units
- Promef II
- Freight 19 vessels
- Refinery Premium II
- Refinery Premium I
- Comperj and RNEST replanning
- New projects

78,402 Qualified Professionals

212,638 New Demands
BP 2010-14
PETROBRAS EMPLOYEES PROFILE

Position in Jan/11

- **Up to 4 years**: 18,819 employees (33%)
- **From 5 to 9 years**: 10,670 employees (18%)
- **From 10 to 19 years**: 1,584 employees (3%)
- **From 20 to 29 years**: 19,537 employees (34%)
- **More than 30 years**: 6,798 employees (12%)
• Pre-Salt is a major opportunity under evaluation

• Petrobras has a worldwide recognized deepwater knowhow

• Petrobras has a strong portfolio that can sustain Pre-Salt development and drives long-term growth.

• Petrobras is unique in its downstream business since it is almost the sole operator in its fast growing domestic market.

• Petrobras develops technologies aiming to ensure global leadership in biofuel production.

• G&P investments and contracts are focused on both supply and demand gas flexibility in order to mitigate risks associated with volatile thermoelectric demand.

• There are tremendous opportunities for oil and gas equipment suppliers and service companies